

TamilNadu Generation and Distribution Corporation Ltd.

Pudukkottai

High Tension Bill (Provisional) for the Month of March 2019

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN : 27160000

SAC : 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

To: THE DIRECTOR, MT. ZION COLLEGE OF ENGG AND TECH.	Service No.	069094460142
THE DIRECTOR, MOUNT ZION COLLEGE OF ENGG. TECH. LENAVILAKKU THIRUMAYAM TALUK,	Bill No.	9094460142031901
LEMPALAKUDI	Date of Bill	31-Mar-19
THIRUMAYAM	Due Date	06-Apr-19
Pudukkottai - 622507	Tariff App. / Bld.	HT IIB / HT IIB
	GST No :	
Permitted MD : 250 KVA	Transformer Loss : 0 units/0KVA	Tr. CAP. 0 KVA

DETAILS	RATE	CONSUMPTION	AMOUNT (Rs.)
1. Industrial Consumption	6.35 per unit	50020	3,17,627.00
2. Peak Hour Consumption	1.27 per unit	0	0.00
3. Night Hour Consumption (5% Rebate)	0.3175 per unit	0 (-)	0.00 (-)
4. Quarters Consumption	0 per unit	0	0.00
5. Commercial Consumption	0 per unit	0	0.00
6. Temp. Supply Consumption	0 per unit	0	0.00
7. Total Energy Charges			3,17,627.00
8. Demand Charges	350 per KVA	225	78,750.00
9. Total Demand and Energy Charges			3,96,377.00
ADD			
10. For Non-Availing the supply at the Required Voltage 22 KV at 0.10 Rs./unit			
11. Meter Rent(Including 9 %SGST&9 %CGST)			2,360.00
12. Belated Payment Surcharge for Govt service @0.5%			
13. Extra Levy for exceeding limits			
a) Contracted Max. Dmd at	0 per KVA	0	0.00
14. Compensation Charges for low PF			0.00
15. Harmonics Compensation Charges			0.00
16. Cross Subsidy Surcharge			0.00
17. Electricity Tax			19,710.40
18. Adjustment Charges(Affecting)			0.00
Rounding off			
19. Assessment Amount			- 0.40
20. Adjustment Charges(Not Affecting)			4,18,447.00
21. SD Refund amount / ASD amount if any			0.00
22. Self Generation Tax			0.00
23. Self Generation Tax for Diesel Genset 0.10 /unit			0.00
Nett Total			4,18,447.00
Less: Amount Deductable due to Court Case			0.00
Less: Amount Deductable due to Advance CC			0.00
Nett Amount Payable			4,18,447.00
Rupees : Four Lakhs Eighteen Thousand Four Hundred and Forty Seven Only			
Amount Payable after due date & upto	21-Apr-19	4,21,438.00	(i.e 15 days Notice Period)
If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day.			
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.			
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.			

E & OE

ACCOUNTS OFFICER / REVENUE

H.T. Bill Working Sheet Annexure

Circle Code	0446	Meter Make	OTHERS	MF :	400
Circle Name	Pudukottai	Meter SL No.	TNB67317		
Service No.	069094460142	Bill Month	MARCH 2019		

Reading Date : 27/03/2019		READING STATUS :Normal			
MF: 400	kW hr	kVA hr	rkVA hr	kVA md	
SLOT TYPE	C				
Final Reading	3986.7	4053.5	427.41	0.547	
Initial Reading	3861.65	3926.39	413.47		
Diff Reading	125.05	127.11	13.94		
Consumption	50020	50844	5576	218.8	
Average Consp.					

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	250	218.80	28	31	225.00	350.00	78,750.00

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	3,17,627.00
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	3,17,627.00
2) Recorded Demand Charges including Transformer Loss	76,580.00
3) Low Pf Surcharge	0.00
Taxable Amount	7,11,834.00
E-Tax Amount (5%)	19,710.40
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	19,710.40

TamilNadu Generation and Distribution Corporation Ltd.
Pudukottai
High Tension Bill (Provisional) for the Month of March 2019
H.T. Bill Working Sheet

Service No. 069094460142

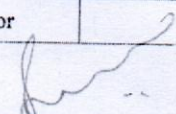
LT Side Metering :NO

Meter SL No : TNB67317

Service Date : 28/05/2012

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	50020.00	0.00	0.00	0.00	0.00	0.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment						
Net Industrial Consumption	50020.00	0.00	0.00	0.00	0.00	0.00

KVAH	50844	RKVAH	5576	Power Factor	0.98
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ACCOUNTS OFFICER / REVENUE

TamilNadu Generation and Distribution Corporation Ltd.,
Pudukottai Circle

TANGEDCO CIN No : U40109TN2009SGC073746

GST NO: 33AADCT4784E1ZC

HSN : 27160000 SAC:996912

**** Electrical Energy & Distribution Services are exempted under GST ****

High Tension Bill (Provisional) for the Month of September- 2018

THE DIRECTOR, MT. ZION COLLEGE OF ENGG AND TECH.
THE DIRECTOR, MOUNT ZION COLLEGE OF ENGG. TECH
LENAVILAKKU

Service No : 142
Bill No : 142
Date of Bill : 30-SEP-18
Due Date : 06-OCT-18
Tariff App./Bld : IIB/IIB

THIRUMAYAM TALUK.-622507

GST NO :

Permitted MD : 250 KVA Transformer Loss : 0 /0 Tr.CAP. 0 KVA

DETAILS

AMOUNT (Rs.)

1. Industrial Consumption Units @Rs 6.35per Unit	49,576	3,14,807.60
2. Peak Hr. Consumption Units @Rs 1.27per Unit	0	0.00
3. Night Hr Consumption 5% Rebate @Rs 6.35per Unit	0(-)	0.00
4. Quarters Consumption	0	0.00
5. Commercial Consumption	0	0.00
6. Total Energy Charges		3,14,807.60
7. Demand Charges at Rs 350.00 per KVA	264.40	92,540.00
8. Total Demand and Energy Charges		4,07,347.60
9. For Non-Availing the supply at the Required Voltage 22 KV at .100 Rs. per Unit		0.00
10. Add Meter Rent (including CGST and SGST)		2,360.00
11. Add Belated Payment Surcharge		0.00
12. Add Extra Levy for exceeding limits		
a) Quota Consumption Units at Rs. 12.70 per Unit		0.00
b) Quota Demand at Rs. 700.00 per KVA	0.000	0.00
c) Contracted Max.Dmd at Rs. 700.00 per KVA	14.400	10,080.00
d) Compensation Charges for Low PF		0.00
e) Comp.Charges for WM PF RKVAHR		0.00
f) Evening Peak Energy & Demand		0.00
13. Wind Mill Service Charge		0.00
14. Add/Less Adjustment Charge		10,918.00
15. Harmonics Compensation Charge		0.00
16. Cross Subsidy Surcharge		0.00
17. Reliability Charge		0.00
18. Electricity Tax (incl rel.chg)		20,758.40
19. Rounding Off		0.00
20. Assessment Amount		4,51,464.00
21. Other Adjustment		0.00
22. Self Generation Tax		0.00
23. Nett Total		4,51,464.00

Ruppes Four Lakhs Fifty One Thousand Four Hundred And Sixty Four Only

If the last day of the due date happens to be a holiday, the due date shall be extended till the next working day. **Avail RTGS payment facility.**
This Bill is subject to the Audit, outcome of the Court cases, etc., if any, before the appropriate forum.

E & D.E

ACCOUNTS OFFICER

H.T. BILL Working Sheet Annexure

Circle code 0446

Circle Name PUDUKOTTAI

Service No 142

Meter type Total
 Reading Date 27/09/18 Meter No 1 Readtype Code RE MF : 400.00

	KWHR	KVAHR	RKVAHR	KVAMD
Final Reading	3,413.65	3,468.66	367.94	0.661
Initial Reading	3,289.71	3,342.01	348.91	0.000
Diff Reading	123.94	126.65	19.03	
Consumption	49,576	50,660	7,612	264.40

ETax calculation

Realised energy charges : 3,14,807.60
 Recorded Demand charges for 264.40 : 92,540.00
 Taxable Amt(inc.pf incentive/disincentive): 4,07,347.60
 E-Tax.Amt (5%) + Old E-Tax + rel.chrg : 20,758.40

Concession, Adjustments

Adj.Affect Adj.Not Affect
 10,918.00 0.00

Adjust.Code	Description	Amount
E7	CC CHARGE FOR TEMP. SUPPLY SERVICE CONNECTIONS	10918.00
OE	OLD TAX AMOUNT	391.00

Demand Details

Quota MD/PMD	RECMD	Days	Tot Days	MD Rate	RType
250.000	264.400	31	31	350.00	RE

THE DIRECTOR, MT. ZION COLLEGE OF ENGG AND TECH.
 THE DIRECTOR, MOUNT ZION COLLEGE OF ENGG. TECH
 LENAVALAKKU

Service No : 142
 Bill No : 142
 Date of Bill : 30-SEP-18
 Due Date : 06-OCT-18
 Tariff App./Bld : IIB/IIB

THIRUMAYAM TALUK, -622507

Permitted MD : 250 KVA

Transformer Loss : 0 / 0 Tr.CAP. 0 KVA

H.T. Bill Working Sheet

Circle code 0446

Service No 142

Power Cut:N LT or HT side :HT side Meter SL NO :TNB67317 Date of Supply:

	Total	Normal	Peak	Off peak
Consumption Summed (Gross(Recorded)egy.consumed)	49,576	49,576	0	0
Add Computed Cons.	0			
Add Transformer Loss	0			
Reliable Power	0	0	0	0
Less Other Consn	0			
Less Residential Consn	0			
Less Commercial Consn	0			
Nett Industrial Consn	49,576	49,576	0	0
KVAH	50,660			
RKVAH	7,612			
Power Factor	.98			

& O.E

ACCOUNTS OFFICER